Grid Code
Modification Recommendation Form



Title of Recommended Proposal: Derogations Procedures

MPID: MPID331

Date:	09/05/2025
Recommended at GCRP Meeting:	27/03/2025
Grid Code Version:	14.2
Grid Code Section(s) Impacted by Recommended Proposal:	GC.9 Derogations

The Reason for the Recommended Modification:

The text in section GC.9 Derogations should be corrected to reflect that fact that the requirement for a User to report a non-compliance to the TSO without delay, and make reasonable efforts to remedy such non-compliance, applies to **all** Users, and not only Non-Connection Network Code (CNC) Users.

Changes to text and demarcations are also required to demonstrate clear separation between the Non-CNC requirements derogation procedure and the CNC requirements derogation procedure, and to provide greater context around which Users each procedure applies to, and when. These changes align with the guideline document jointly published by EirGrid and ESB Networks in September 2020 titled Guideline for the Application to Existing Users of Commission Regulation (EU) 2016/631 establishing a network code on requirements for grid connection of generators (RfG), Commission Regulation (EU) 2016/1388 establishing a Network Code on Demand Connection (DCC) and Commission Regulation (EU) 2016/1447 establishing a network code on requirements for grid connection of high voltage direct current systems and direct current connected power park modules (HVDC).

Additionally, these changes support the incorporation of the DCC Unit procedure for TSOs requesting a derogation for classes of DCC Units, which was left out of the original DCC Grid Code incorporation due to an error in the EU regulation document.

History of Progression through GCRPs, Working Group and/or Consultation: This modification proposal was brought to the GCRP for the first time on 27th March 2025. At this GCRP meeting when this modification was raised the members did not object to the proposal but recommended including a footnote to the guideline document jointly published by EirGrid and ESB Networks in September 2020 which provides context for how the EU codes are applied to Users in the Grid Code. All members agreed to submit this proposed recommendation with the addition of the footnote to the CRU for their approval.
Summary Note of any Objections to the Recommended Change from GCRP Members or Consultation Responses: No objections were received.
Outcome of any GCRP Meeting Actions Relating to the Recommended Modification: Addition of the footnote with a link to the guideline document published by EirGrid and Networks in September 2020 was proposed: Guideline for the Application to Existing Users of Commission Regulation (EU) 2016/631 establishing a network code on requirements for grid connection of generators (RfG), Commission Regulation (EU) 2016/1388 establishing a Network Code on Demand Connection (DCC) and Commission Regulation (EU) 2016/1447 establishing a network code on requirements for grid connection of high voltage direct current systems and direct current connected power park modules (HVDC)

Proposed Changes:

See documents “MPID331_Derogations_Procedures_Redline” and “MPID331_Derogations_Procedures_Greenline”.