EirGrid Monthly Availability Report

September 2025

Definitions

Availability: The maximum generation of electricity which generators can achieve during that period[1]

Forced: Any reduction in availability not approved in advance with the EirGrid Generation Outage Planning Team (including trips, outage overruns, urgent repairs, partial outages etc.)

Scheduled: Scheduled generator outage approved by EirGrid Generation Outage Planning Team

Ambient: Reduction in generator availability due to ambient temperature conditions

Forced Outage Rate (FOR): Forced % / (100% - Scheduled %)

How to contact us

General Queries

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[1] Based on EDIL (Electronic Dispatch Instruction Logger) declarations

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Table 1: Unit-by-Unit Average Monthly Availability Conventional Units – September 2025

Unit-by-Unit Average Monthly Availability						
Company	Unit	Capacity (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	88.8	5.5	0.0	5.8
	Seal Rock - SK4	83	94.8	0.9	0.0	4.3
Bord Gáis	Whitegate - WG1	444	47.0	22.1	29.6	1.3
Dublin Waste to Energy	DWTE - DW1	62	97.5	2.5	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	71.4	23.6	0.0	5.0
	Aghada - AT1	90	97.2	0.2	0.0	2.6
	Aghada - AT2	90	97.4	0.0	0.0	2.6
	Aghada - AT4	90	80.8	16.6	0.0	2.6
	Ardnacrusha - AA1	21	100.0	0.0	0.0	0.0
	Ardnacrusha - AA2	22	0.0	37.2	62.8	0.0
	Ardnacrusha - AA3	19	100.0	0.0	0.0	0.0
	Ardnacrusha - AA4	24	0.0	100.0	0.0	0.0
	Corduff - FG2	64	100.0	0.0	0.0	0.0
	Erne - ER1	10	94.0	6.0	0.0	0.0
	Erne - ER2	10	100.0	0.0	0.0	0.0
	Erne - ER3	23	100.0	0.0	0.0	0.0
	Erne - ER4	23	0.0	100.0	0.0	0.0
	Lee - LE1	15	99.8	0.2	0.0	0.0
	Lee - LE2	4	96.4	3.6	0.0	0.0
	Lee - LE3	8	0.0	100.0	0.0	0.0
	Liffey - LI1	15	0.0	84.3	15.7	0.0
	Liffey - LI2	15	0.0	84.3	15.7	0.0
	Liffey - LI4	4	0.0	100.0	0.0	0.0
	Liffey - LI5	4	95.3	4.7	0.0	0.0
	Poolbeg - PBA	240	97.2	0.1	0.0	2.7
	Poolbeg - PBB	236	76.6	23.4	0.0	0.0
	Poolbeg - PB7	64	5.7	94.4	0.0	0.0
	Ringsend - IS3	64	88.6	0.1	11.3	0.0
	Turlough Hill - TH1	73	100.0	0.0	0.0	0.0
	Turlough Hill - TH2	73	100.0	0.0	0.0	0.0
	Turlough Hill - TH3	73	97.8	2.2	0.0	0.0
	Turlough Hill - TH4	73	100.0	0.0	0.0	0.0
Edenderry Power Ltd	Edenderry - ED1	118	74.6	25.4	0.0	0.0
	Edenderry - ED3	58	87.8	12.2	0.0	0.0
	Edenderry - ED5	58	98.0	0.0	2.0	0.0
SSE Generation Ireland	Great Island - GI4	464	52.3	46.0	0.0	1.7
	Rhode - RP1	52	94.0	0.2	5.8	0.0
	Rhode - RP2	52	94.2	0.0	5.8	0.0
	Tawnaghmore - TP1	52	74.7	25.3	0.0	0.0
	Tawnaghmore - TP3	52	69.6	30.4	0.0	0.0
Indaver	Indaver - IW1	17	100.0	0.0	0.0	0.0
Synergen	Dublin Bay - DB1	415	96.0	0.0	0.0	4.0
Tynagh Energy Ltd	Tynagh - TYC	404	0.0	100.0	0.0	0.0
Viridian	Huntstown - HN2	402	93.4	1.4	0.0	5.2
	Huntstown - HNC	342	92.8	0.0	0.0	7.3
Kelwin	Kelwin - FZ3	2	99.7	0.3	0.0	0.0

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Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – September 2025

Unit-by-Unit Average Monthly Availability			
Company	Unit	Capacity	Monthly Availability %
Enel X	AE1	81	11.3
	AE2	13	30.5
	AE3	14	50.0
	AE4	16	26.2
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	39.3
	EN4	16	41.6
	EN5	6	0.0
	EN6	31	22.1
	EN8	24	34.3
	EN9	16	5.7
	EX1	21	0.0
DAE VPP	DP1	9	62.8
	DP2	22	32.6
	DP3	9	37.8
VIOTAS	EE1[2]	54	17.8
	EE2[3]	25	27.9
	EE3	13	13.8
	EE4	16	19.0
	EE5[4]	19	37.2
	EE6	14	37.5
	EE7[5]	12	0.0
	EE8[6]	10	39.8
	EE9[7]	6	47.8
	VS1[8]	0	0.0
	VS2[9]	46	33.0
Endeco	EC1	53	21.8
	EC2	13	35.3
	EC3	6	37.1
	EC4	5	39.6
	EC5	18	10.2
	EC6	5	0.0
Energy Trading Ireland	ET1	5	0.0
Powerhouse	PG1[10]	11	18.9
	PG2	5	39.3
	PG6[11]	14	54.9
Aughinish Alumina	EB1	25	1.5
IPower ltd	IR1	7	27.0

[2] EE1 decreased from 59 MW to 54 MW
[3] EE2 decreased from 26 MW to 25 MW
[4] EE5 decreased from 25 MW to 19 MW
[5] EE7 decreased from 37 MW to 12 MW
[6] EE8 increased from 5 MW to 10 MW
[7] EE9 increased from 5 MW to 6 MW
[8] VS1 decreased from 5 MW to 0 MW
[9] VS2 increased from 7 MW to 46 MW
[10] PG1 increased from 9 MW to 11 MW
[11] PG6 increased from 5 MW to 14 MW

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Table 3: Unit-by-Unit Average Monthly Availability Batteries – September 2025

Unit-by-Unit Average Monthly Availability					
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	100.0	0.0	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	97.4	2.6	0.0
	Kelwin – KZ4	27 (13.4 MWh)	97.9	2.1	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	98.3	1.7	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	87.6	12.4	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	100.0	0.0	0.0
	Aghada – AD4	75 (150 MWh)	99.3	0.7	0.0
	Kylemore – IH1	30 (60 MWh)	99.5	0.5	0.0
	Poolbeg - PB8	75 (150 MWh)	99.8	0.2	0.0
	Irishtown - IS2	30 (61.35 MWh)	100.0	0.0	0.0
Scottish Power	Gorman - GF1	50 (32.2 MWh)	97.8	2.2	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	68.6	23.5	7.9
	Gardnershill – GP1	9 (9.58 MWh)	85.9	14.1	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	100.0	0.0	0.0
	Lumcloon – LU2	50 (30.7 MWh)	97.9	2.1	0.0
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	98.8	1.2	0.0
	Shannonbridge - SI2	50 (30.7 MWh)	98.6	1.4	0.0
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	98.4	1.6	0.0

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Table 4: Unit-by-Unit Average Monthly Availability Interconnectors – September 2025

Unit-by-Unit Average Monthly Availability				
Unit	Capacity (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
EWIC	500	98.4	1.6	0.0
Greenlink	500	98.2	1.8	0.0

Table 5: Monthly Capacity-Weighted Average Availability – September 2025

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %	Monthly FOR
Conventional	72.0	22.3	3.3	2.4	23.0
Battery	95.9	3.4	0.7	N/A	3.4
DSU	22.3	N/A	N/A	N/A	N/A
Interconnectors	98.3	1.7	0.0	N/A	1.7

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Table 6: Unit-by-Unit 365 Day Rolling Availability Conventional Units – October 2024 to September 2025

Unit-by-Unit 365 Day Rolling Availability						
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %	Yearly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	83.5	5.1	7.2	4.2
	Seal Rock - SK4	83	91.1	4.0	2.7	2.2
Bord Gáis	Whitegate - WG1	444	86.6	8.0	2.7	2.7
Dublin Waste to Energy	DWTE - DW1	62	79.0	20.8	0.2	0.0
ESB Energy Ireland	Aghada - AD2	449	84.8	12.4	0.0	2.9
	Aghada - AT1	90	83.1	7.0	9.6	0.2
	Aghada - AT2	90	72.6	23.7	3.6	0.2
	Aghada - AT4	90	71.8	24.6	3.4	0.2
	Ardnacrusha - AA1	21	83.5	16.5	0.0	0.0
	Ardnacrusha - AA2	22	57.1	3.3	39.6	0.0
	Ardnacrusha - AA3	19	93.1	6.9	0.0	0.0
	Ardnacrusha - AA4	24	85.5	14.5	0.0	0.0
	Corduff - FG2	64	N/A	N/A	N/A	N/A
	Erne - ER1	10	97.6	1.2	1.2	0.0
	Erne - ER2	10	92.7	6.2	1.2	0.0
	Erne - ER3	23	94.4	4.6	1.0	0.0
	Erne - ER4	23	0.0	100.0	0.0	0.0
	Lee - LE1	15	96.8	0.5	2.8	0.0
	Lee - LE2	4	96.0	1.0	3.1	0.0
	Lee - LE3	8	54.4	38.9	6.7	0.0
	Liffey - LI1	15	53.1	9.5	37.4	0.0
	Liffey - LI2	15	54.7	7.9	37.4	0.0
	Liffey - LI4	4	0.0	77.9	22.1	0.0
	Liffey - LI5	4	74.6	25.4	0.0	0.0
	Poolbeg - PBA	240	89.2	7.6	2.4	0.9
	Poolbeg - PBB	236	88.8	10.9	0.0	0.3
	Poolbeg - PB7	64	82.2	13.5	4.4	0.0
	Ringsend - IS3	64	96.4	2.7	0.9	0.0
	Turlough Hill - TH1	73	96.3	1.0	2.7	0.0
	Turlough Hill - TH2	73	96.0	1.3	2.7	0.0
	Turlough Hill - TH3	73	87.3	10.1	2.7	0.0
	Turlough Hill - TH4	73	96.2	0.8	3.1	0.0
Edenderry Power Ltd	Edenderry - ED1	118	64.6	25.3	10.1	0.0
	Edenderry - ED3	58	89.0	2.5	8.5	0.0
	Edenderry - ED5	58	90.4	0.0	9.5	0.0
SSE Generation Ireland	Great Island - GI4	464	79.0	18.7	0.1	2.2
	Rhode - RP1	52	83.2	5.8	11.1	0.0
	Rhode - RP2	52	88.0	1.1	10.9	0.0
	Tawnaghmore - TP1	52	90.0	6.1	3.9	0.0
	Tawnaghmore - TP3	52	83.2	12.9	3.9	0.0
Indaver	Indaver - IW1	17	94.2	5.8	0.0	0.0
Synergen	Dublin Bay - DB1	415	89.5	8.2	0.0	2.3
Tynagh Energy Ltd	Tynagh - TYC	404	78.6	15.7	0.0	5.7
Viridian	Huntstown - HN2	402	58.6	33.0	6.0	2.4
	Huntstown - HNC	342	87.5	2.8	4.7	5.1
Kelwin	Kelwin - FZ3	2	97.1	2.9	0.0	0.0

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Table 7: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – October 2024 to September 2025

Unit-by-Unit 365 Day Rolling Availability			
Company	Unit	Capacity	Yearly Availability %
Enel X	AE1	81	9.1
	AE2	13	23.0
	AE3	14	44.8
	AE4	16	15.6
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	39.2
	EN4	16	41.6
	EN5	6	0.0
	EN6	31	21.3
	EN8	24	27.7
	EN9	16	27.5
	EX1	21	0.0
DAE VPP	DP1	9	58.0
	DP2	22	30.2
	DP3	9	39.1
VIOTAS	EE1	54	14.3
	EE2	25	26.6
	EE3	13	14.5
	EE4	16	17.7
	EE5	19	51.3
	EE6	14	42.6
	EE7	12	34.4
	EE8	10	35.5
	EE9	6	26.8
	VS1	0	0.0
	VS2	46	N/A
Endeco	EC1	53	20.4
	EC2	13	27.8
	EC3	6	32.9
	EC4	5	45.5
	EC5	18	14.4
	EC6	5	N/A
Energy Trading Ireland	ET1	5	0.0
Powerhouse	PG1	11	17.3
	PG2	5	N/A
	PG6	14	N/A
Aughinish Alumina	EB1	25	5.0
IPower ltd	IR1	7	16.4

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Table 8: Unit-by-Unit 365 Day Rolling Availability Batteries – October 2024 to September 2025

Unit-by-Unit 365 Day Rolling Availability					
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	99.2	0.9	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	93.3	6.7	0.0
	Kelwin – KZ4	27 (13.4 MWh)	95.5	4.5	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	N/A	N/A	N/A
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	85.7	14.3	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	97.0	2.0	1.1
	Aghada – AD4	75 (150 MWh)	N/A	N/A	N/A
	Kylemore – IH1	30 (60 MWh)	96.5	2.1	1.4
	Poolbeg - PB8	75 (150 MWh)	95.9	1.0	3.1
	Irishtown - IS2	30 (61.35 MWh)	N/A	N/A	N/A
Scottish Power	Gorman - GF1	50 (32.2 MWh)	98.0	2.0	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	92.4	6.1	1.5
	Gardnershill – GP1	9 (9.58 MWh)	93.8	6.2	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	N/A	N/A	N/A
	Lumcloon – LU2	50 (30.7 MWh)	N/A	N/A	N/A
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	N/A	N/A	N/A
	Shannonbridge - SI2	50 (30.7 MWh)	N/A	N/A	N/A
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	98.7	1.3	0.0

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Table 9: Unit-by-Unit 365 Day Rolling Availability Interconnectors – October 2024 to September 2025

Unit-by-Unit 365 Day Rolling Availability				
Unit	Capacity (MW)	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
EWIC	500	90.6	8.1	1.3
Greenlink	500	N/A	N/A	N/A

Table 10: 365 Day Rolling System Total Average Availability – October 2024 to September 2025

	365 Day Availability %	365 Day Forced %	365 Day Scheduled %	365 Day Ambient %	365 Day FOR
Conventional	82.0	12.8	3.1	2.1	13.2
Battery	95.6	3.2	1.2	N/A	3.3
DSU	20.6	N/A	N/A	N/A	N/A
Interconnectors	90.6	8.1	1.3	N/A	8.2

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