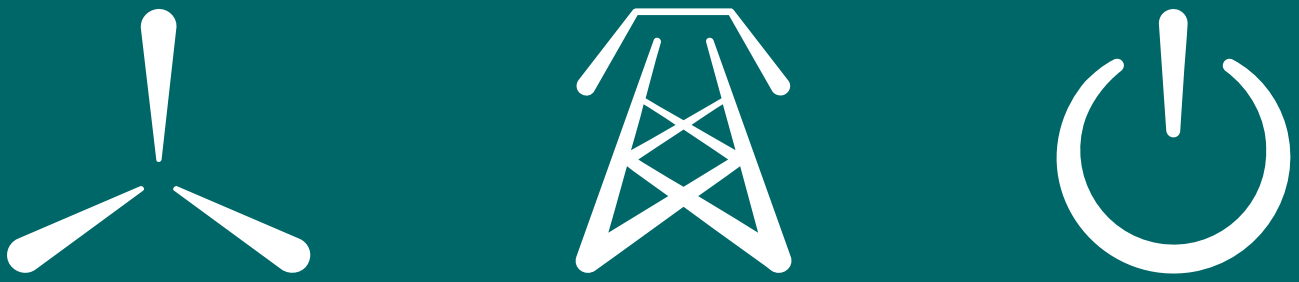
NTC Reduction: 28th September 2026



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

Disclaimer:
While reasonable care and precaution has been taken to ensure its accuracy, this report and the information contained herein is provided without warranties or representations of any kind with respect to (without limitation) its quality, accuracy, and completeness. All information contained herein is subject to change without notice.

EirGrid (as Transmission System Operator for Ireland) takes no responsibility for any inaccuracies, errors or omissions in this report, and excludes to the fullest extent permitted by law liability for any loss or damage arising from use of this report or reliance on the information contained herein. Any actions taken on foot of this report and the information contained herein are taken at the user's sole risk and discretion, and parties are advised to seek separate and independent opinion in relation to matters covered by this report.

EirGrid

The Oval, 160 Shelbourne Road, Ballsbridge, Dublin D04 FW28
Telephone: +353 1 677 1700 | www.eirgrid.ie

NTC reductions

Monday 28th September 2026

Reductions in EWIC NTC (from rated capacity of 526 MW) for each half hour of the day reported is shown below, together with the reasons for reducing the NTC.

EWIC Half Hourly NTC reductions: **System Security**

Time (XX:00)	23:00	23:30	00:00	00:30	01:00	01:30	02:00	02:30	03:00	03:30	04:00	04:30	05:00	05:30	06:00	06:30	07:00	07:30	08:00	08:30	09:00	09:30	10:00	10:30
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Time (XX:00)	11:00	11:30	12:00	12:30	13:00	13:30	14:00	14:30	15:00	15:30	16:00	16:30	17:00	17:30	18:00	18:30	19:00	19:30	20:00	20:30	21:00	21:30	22:00	23:30
MW	0	0	0	0	0	0	0	0	134	284	434	434	434	434	434	434	434	284	134	0	0	0	0	0

Reductions in Greenlink NTC (from rated capacity of 518 MW) for each half hour of the day reported is shown below, together with the reasons for reducing the NTC.

Greenlink Half Hourly NTC reductions: **System Security**

Time (XX:00)	23:00	23:30	00:00	00:30	01:00	01:30	02:00	02:30	03:00	03:30	04:00	04:30	05:00	05:30	06:00	06:30	07:00	07:30	08:00	08:30	09:00	09:30	10:00	10:30
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Time (XX:00)	11:00	11:30	12:00	12:30	13:00	13:30	14:00	14:30	15:00	15:30	16:00	16:30	17:00	17:30	18:00	18:30	19:00	19:30	20:00	20:30	21:00	21:30	22:00	23:30
MW	0	0	0	0	0	0	0	0	68	172	322	322	322	322	322	322	322	172	68	0	0	0	0	0

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal demand profile.*
Renewable generation (Wind/PV)		*Significant of renewables available throughout the day and over the morning and evening peaks.*
Plant availability (Conventional/BESS/DSU/TEG)		*2 large units and a large number of smaller units unavailable.*
Long notice units		*2 large units on long notice.*
Energy-limited units (Hydro/DSU/BESS)		
Transmission constraint		*Constraints on midlands generation due to transmission congestion, constraints on Dublin generation due to transmission and generation outages.*
Support from Northern Ireland		*Support available from Northern Ireland throughout the entire day.*
TEG availability		*4 TEG units available, 2 REU available*
Testing		*Units on test were not considered for margin purposes.*
Other	•	Mitigation of Large Energy User Fault Ride Through operational security risk, ensuring potential Total System Load Rejection does not exceed 900 MW. In context of increased probability of exports based on intraday market indicators and inability of NESO to commit to supporting security trades due to margin warning alert in GB from 16:00 until 19:00.
System State after NTC reductions		*Normal system state anticipated throughout the entire day.*

ENDS.