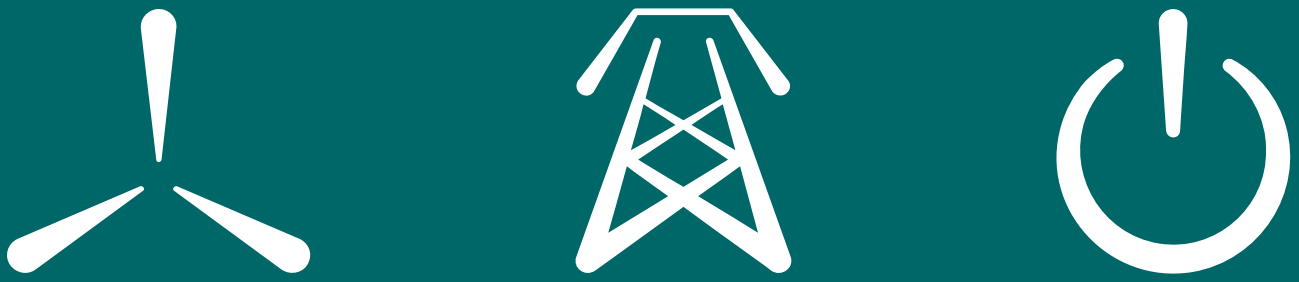
NTC Reduction: 8th September 2026



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Tuesday 8th September 2026

Reductions in EWIC NTC (from rated capacity of 526 MW) for each half hour of the day reported is shown below, together with the reasons for reducing the NTC.

EWIC Half Hourly NTC reductions: **System Security**

Time (XX:00)	23:00	23:30	00:00	00:30	01:00	01:30	02:00	02:30	03:00	03:30	04:00	04:30	05:00	05:30	06:00	06:30	07:00	07:30	08:00	08:30	09:00	09:30	10:00	10:30
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Time (XX:00)	11:00	11:30	12:00	12:30	13:00	13:30	14:00	14:30	15:00	15:30	16:00	16:30	17:00	17:30	18:00	18:30	19:00	19:30	20:00	20:30	21:00	21:30	22:00	23:30
MW	0	0	0	0	0	0	173	323	473	473	473	473	473	473	473	473	473	473	473	323	173	0	0	0

Reductions in Greenlink NTC (from rated capacity of 518 MW) for each half hour of the day reported is shown below, together with the reasons for reducing the NTC.

Greenlink Half Hourly NTC reductions: **System Security**

Time (XX:00)	23:00	23:30	00:00	00:30	01:00	01:30	02:00	02:30	03:00	03:30	04:00	04:30	05:00	05:30	06:00	06:30	07:00	07:30	08:00	08:30	09:00	09:30	10:00	10:30
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Time (XX:00)	11:00	11:30	12:00	12:30	13:00	13:30	14:00	14:30	15:00	15:30	16:00	16:30	17:00	17:30	18:00	18:30	19:00	19:30	20:00	20:30	21:00	21:30	22:00	23:30
MW	0	0	0	0	0	0	160	310	460	460	460	460	460	460	460	460	460	460	460	310	160	0	0	0

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal demand profile.*
Renewable generation (Wind/PV)		*Significant amount of renewables available throughout the entire day.*
Plant availability (Conventional/BESS/DSU/TEG)		*2 large units and a large number of smaller units unavailable.*
Long notice units		*2 large unit on long notice.*
Energy-limited units (Hydro/DSU/BESS)		
Transmission constraint		*Constraints on midlands generation due to transmission congestion, constraints on Dublin generation due to transmission and generation outages.*
Support from Northern Ireland		*Support available from Northern Ireland throughout the entire day.*
TEG availability		*4 TEG units available, 2 REU available*
Testing		*Units on test were not considered for margin purposes.*
Other	•	Mitigation of Large Energy User Fault Ride Through operational security risk, ensuring potential Total System Load Rejection does not exceed 900 MW. In context of increased probability of exports based on day ahead market price spread. NESO unable to commit to supporting security trades due to tight margins in GB.
System State after NTC reductions		*Normal system state anticipated throughout the entire day*

ENDS.