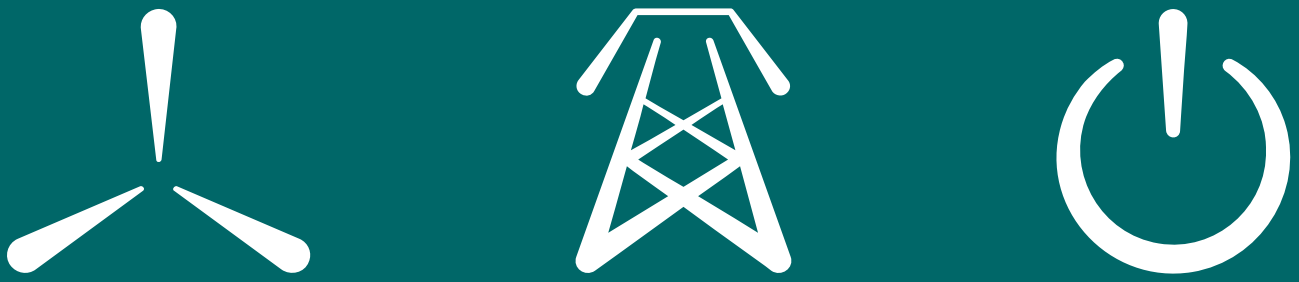
NTC Reduction: 27th June 2026



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Saturday 27th June 2026

Reductions in EWIC NTC (from rated capacity of 526 MW) for each half hour of the day reported is shown below, together with the reasons for reducing the NTC.

EWIC Half Hourly NTC reductions: **System Security**

Time (XX:00)	23:00	23:30	00:00	00:30	01:00	01:30	02:00	02:30	03:00	03:30	04:00	04:30	05:00	05:30	06:00	06:30	07:00	07:30	08:00	08:30	09:00	09:30	10:00	10:30
MW	176	326	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476

Time (XX:00)	11:00	11:30	12:00	12:30	13:00	13:30	14:00	14:30	15:00	15:30	16:00	16:30	17:00	17:30	18:00	18:30	19:00	19:30	20:00	20:30	21:00	21:30	22:00	23:30
MW	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476	476

Note: GREENLINK ON PLANNED OUTAGE

Reductions in Greenlink NTC (from rated capacity of 518 MW) for each half hour of the day reported is shown below, together with the reasons for reducing the NTC.

Greenlink Half Hourly NTC reductions: **System Security**

Time (XX:00)	23:00	23:30	00:00	00:30	01:00	01:30	02:00	02:30	03:00	03:30	04:00	04:30	05:00	05:30	06:00	06:30	07:00	07:30	08:00	08:30	09:00	09:30	10:00	10:30
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Time (XX:00)	11:00	11:30	12:00	12:30	13:00	13:30	14:00	14:30	15:00	15:30	16:00	16:30	17:00	17:30	18:00	18:30	19:00	19:30	20:00	20:30	21:00	21:30	22:00	23:30
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal demand profile.*
Renewable generation (Wind/PV)		*Large amount of renewables available throughout the entire day.*
Plant availability (Conventional/BESS/DSU/TEG)		*3 large units, Greenlink interconnector and a large number of smaller units unavailable.*
Long notice units		*1 large unit on long notice.*
Energy-limited units (Hydro/DSU/BESS)		
Transmission constraint		*Constraints on midlands generation due to congestion.*
Support from Northern Ireland		*Large amount of support available from Northern Ireland throughout the entire day.*
TEG availability		*4 TEG units available, 1 REU available*
Testing		*Units on test were not considered for margin purposes.*
Other	•	Mitigation of Large Energy User Fault Ride Through operational security risk, ensuring potential Total System Load Rejection does not exceed 900 MW. In context of increased probability of exports based on day ahead market price spread.
System State after NTC reductions		*Normal system state anticipated throughout the entire day*

ENDS.