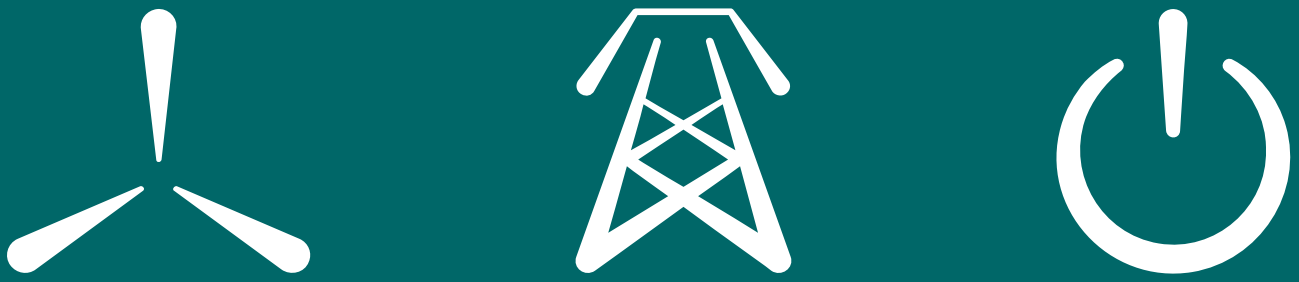
NTC Reduction: 24th June 2026



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Wednesday 24th June 2026

Reductions in EWIC NTC (from rated capacity of 526 MW) for each half hour of the day reported is shown below, together with the reasons for reducing the NTC.

EWIC Half Hourly NTC reductions: **System Security**

Time (XX:00)	23:00	23:30	00:00	00:30	01:00	01:30	02:00	02:30	03:00	03:30	04:00	04:30	05:00	05:30	06:00	06:30	07:00	07:30	08:00	08:30	09:00	09:30	10:00	10:30
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	88	193	284	434	461	313	168	0	0	0

Time (XX:00)	11:00	11:30	12:00	12:30	13:00	13:30	14:00	14:30	15:00	15:30	16:00	16:30	17:00	17:30	18:00	18:30	19:00	19:30	20:00	20:30	21:00	21:30	22:00	23:30
MW	0	0	0	0	0	0	0	0	0	0	0	0	134	284	340	364	353	353	356	352	351	350	244	94

Note: GREENLINK ON PLANNED OUTAGE

Reductions in Greenlink NTC (from rated capacity of 518 MW) for each half hour of the day reported is shown below, together with the reasons for reducing the NTC.

Greenlink Half Hourly NTC reductions: **System Security**

Time (XX:00)	23:00	23:30	00:00	00:30	01:00	01:30	02:00	02:30	03:00	03:30	04:00	04:30	05:00	05:30	06:00	06:30	07:00	07:30	08:00	08:30	09:00	09:30	10:00	10:30
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Time (XX:00)	11:00	11:30	12:00	12:30	13:00	13:30	14:00	14:30	15:00	15:30	16:00	16:30	17:00	17:30	18:00	18:30	19:00	19:30	20:00	20:30	21:00	21:30	22:00	23:30
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal demand profile.*
Renewable generation (Wind/PV)	•	Very low wind forecast throughout the entire day, including over the morning and evening peaks. Low solar forecast over morning and evening peaks.
Plant availability (Conventional/BESS/DSU/TEG)	•	3 large units, Greenlink interconnector and a large number of smaller units unavailable.
Long notice units	•	1 large unit on long notice.
Energy-limited units (Hydro/DSU/BESS)		
Transmission constraint	•	Constraints on midlands generation due to congestion.
Support from Northern Ireland	•	Varying levels of support available from Northern Ireland over both the morning and evening peaks.
TEG availability		*4 TEG units available, 1 REU available*
Testing		*Units on test were not considered for margin purposes.*
Other	•	Increased probability of exports based on day ahead market price spread.
System State after NTC reductions		Potential System Alert State absent of NTC reductions. Dependency on imports to avoid System Margin Warning from 06:00 to 09:00 and from 17:00 until the end of the day following NTC reductions.

ENDS.