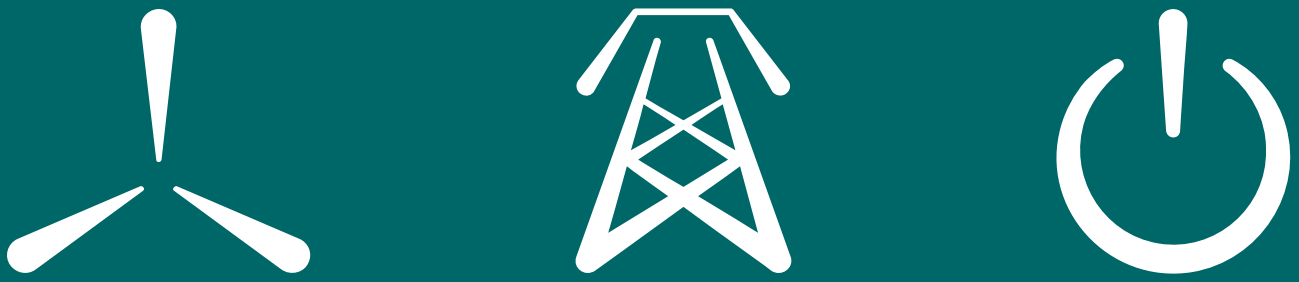
NTC Reduction: 12th December 2024



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Thursday 12th December 2024

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	226	526	526	526	526	526	226	0	0

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand	•	Normal winter profile with very high demand
Renewable generation (Wind/PV)	•	Very low forecast all day
Plant availability (Conventional/BESS/DSU/TEG)	•	3 large units and a number of smaller units unavailable
Long notice units		*No units on long notice*
Energy-limited units (Hydro/DSU/BESS)		*No significant reduction on energy-limited units availability*
Transmission constraint		*No transmission constraints*
Support from Northern Ireland	•	No support from Northern Ireland
TEG availability		*3 TEG units available*
Testing		*Units on test were not considered for margin purposes*
Other		*N/A*
System State after NTC reductions		Anticipated dependency on imports to avoid **System Emergency State** from 18:00 to 19:00 Anticipated dependency on imports to avoid **System Alert State** from 15:30 to 18:00 and again from 19:00 to 20:00

ENDS.