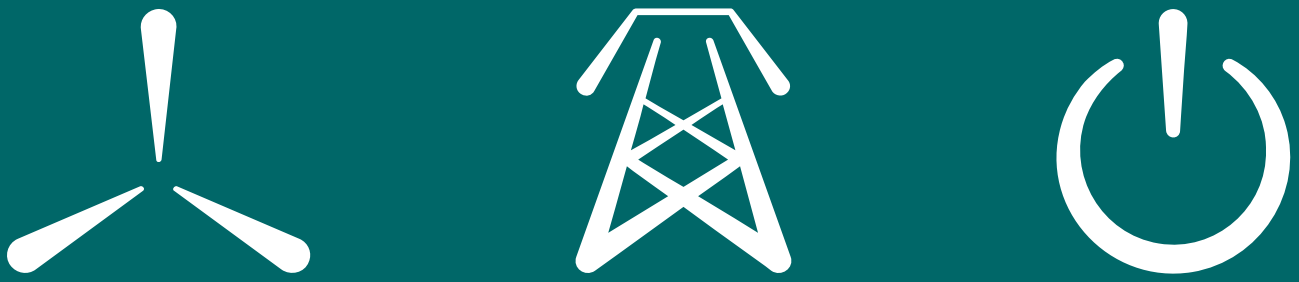
NTC Reduction: 26th July 2024



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Friday 26th July 2024

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	0	125	107	80	0	0	0	0	0	0	0	0	60	340	295	259

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal profile*
Renewable generation (Wind/PV)	•	Low forecast from late evening until the end of the day
Plant availability (Conventional/BESS/DSU/TEG)	•	3 large units and a number of smaller units unavailable
Long notice units		*No large unit on long notice*
Energy-limited units (Hydro/DSU/BESS)	•	Low availability of run-of-river hydro units
Transmission constraint	•	Small constraint on generation due to transmission outage in the northwest
Support from Northern Ireland	•	Low support available throughout the night, minimal support available from the morning until the end of the day
TEG availability		*2 Operational TEG units available*
Testing		*Units on test were not considered for margin purposes*
Other		*N/A*
System State after NTC reductions		***Normal State** was anticipated throughout the day*

ENDS.