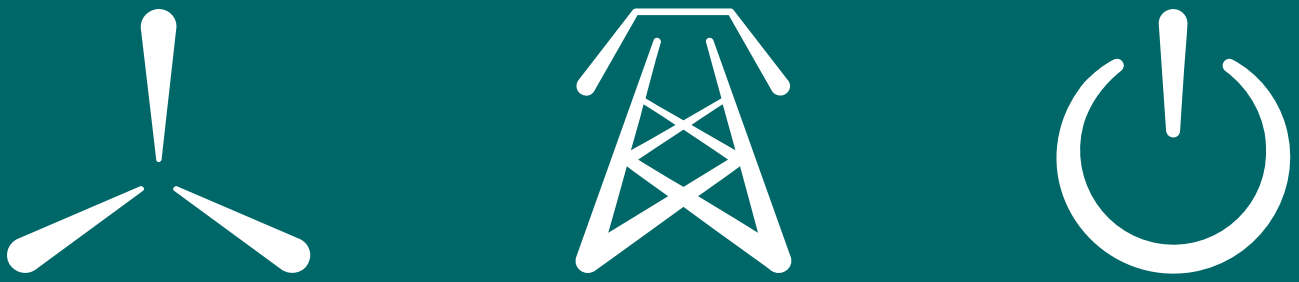
NTC Reduction: 24th July 2024



# Interconnector Net Transfer Capacity Reductions

## Ireland

**This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).**

**It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.**

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# NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Wednesday 24th July 2024

Hourly NTC reductions: **System Security**

| Time (XX:00) | 23 | 00 | 01 | 02 | 03 | 04 | 05 | 06 | 07 | 08 | 09 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| MW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 79 | 97 | 97 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| Contributing factors (forecast) | Yes (•) | Additional information / reasons |
|---|---|---|
| **Demand** | | *Normal seasonal profile* |
| **Renewable generation (Wind/PV)** | • | Very low forecast throughout the night until the morning peak |
| **Plant availability (Conventional/BESS/DSU/TEG)** | • | 3 large units and a number of smaller units unavailable |
| **Long notice units** | | *No large unit on long notice* |
| **Energy-limited units (Hydro/DSU/BESS)** | • | Low availability of run-of-river hydro units |
| **Transmission constraint** | | *No constraint on generation due to transmission outages* |
| **Support from Northern Ireland** | • | Minimal support available throughout the night and the entire day |
| **TEG availability** | | *2 Operational TEG units available* |
| **Testing** | | *Units on test were not considered for margin purposes* |
| **Other** | | *N/A* |
| **System State after NTC reductions** | | ***Normal State** was anticipated throughout the day* |

*ENDS.*