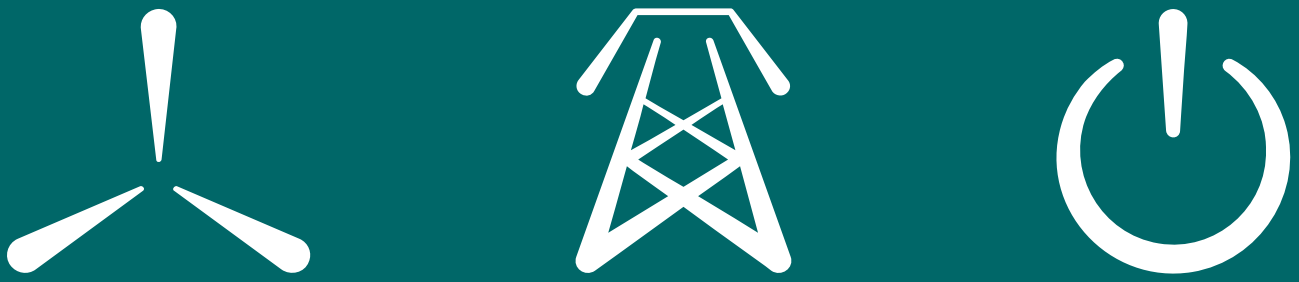
NTC Reduction: 24th June 2024



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Monday 24 June 2024

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	0	142	243	82	0	0	0	0	0	0	0	0	0	0	0	0

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal profile*
Renewable generation (Wind/PV)	•	Low forecast throughout the night, gradually rising across morning peak
Plant availability (Conventional/BESS/DSU/TEG)	•	2 large units and a number of smaller units unavailable
Long notice units	•	3 large unit on long notice, assumed available in the late afternoon
Energy-limited units (Hydro/DSU/BESS)	•	DSUs were considered in the margin over morning peak and late evening, Batteries were considered were considered in the margin over morning peak
Transmission constraint	•	Small constraint on generation due to transmission outages in the midlands
Support from Northern Ireland	•	Varying levels of support from Northern Ireland throughout the night and day
TEG availability		*2 Operational TEG units available*
Testing		*Units on test were not considered for margin purposes*
Other		*N/A*
System State after NTC reductions		**Normal State** was anticipated throughout the day

ENDS.