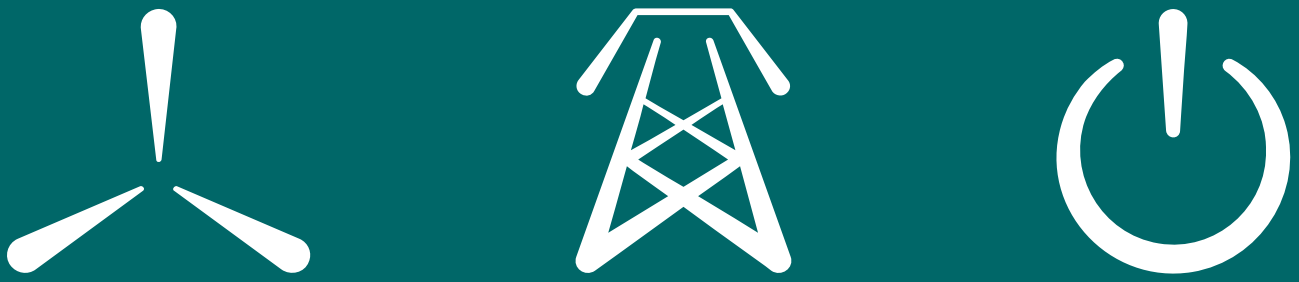
NTC Reduction: 23th June 2024



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Sunday 23 June 2024

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	0	58	141	153	132	77	0	0	0	0	33	203	268	85	79	79

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand	•	*Normal seasonal profile*
Renewable generation (Wind/PV)	•	Low forecast throughout the night and for morning peak, and again after the evening peak into the night
Plant availability (Conventional/BESS/DSU/TEG)	•	2 large units and a number of smaller units unavailable
Long notice units	•	2 large unit on long notice, assumed available in the afternoon
Energy-limited units (Hydro/DSU/BESS)	•	DSUs were considered in the margin over morning peak and late evening, Batteries were considered in the margin in the late evening
Transmission constraint	•	Small constraint on generation due to transmission outages in the midlands
Support from Northern Ireland	•	Varying levels of support from Northern Ireland throughout the night and day
TEG availability		*One of two operational TEG units available*
Testing		*Units on test were not considered for margin purposes*
Other		*N/A*
System State after NTC reductions		**Normal State** was anticipated throughout the day

ENDS.