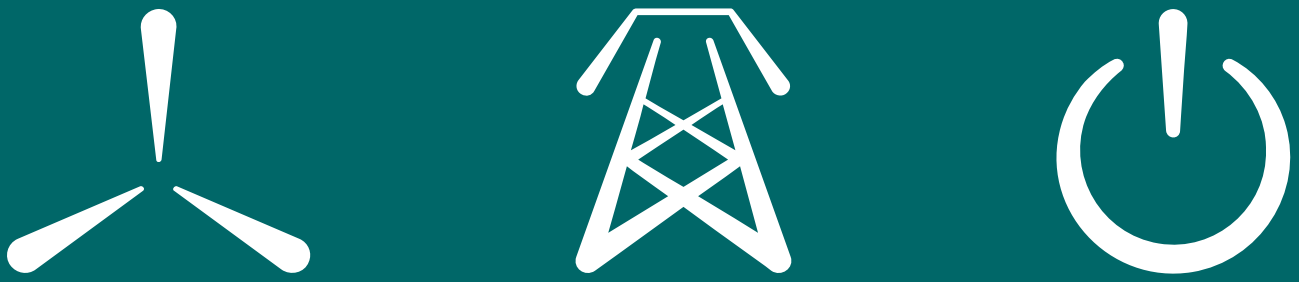
NTC Reduction: 11th June 2024



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Tuesday 11 June 2024

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	0	36	0	0	0	0	0	0	0	0	97	41	182	297	316	295

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal profile*
Renewable generation (Wind/PV)	•	Low forecast over morning and evening peaks
Plant availability (Conventional/BESS/DSU/TEG)	•	Several large units unavailable and a number of smaller units unavailable
Long notice units		*No units on long notice*
Energy-limited units (Hydro/DSU/BESS)		*DSUs were considered in the margin over morning and evening peaks.* *Batteries were considered in the margin over morning peak.*
Transmission constraint	•	Small transmission constraint due to a transmission outage in the vicinity
Support from Northern Ireland	•	Very low support available over morning and evening peaks
TEG availability		*One TEG unit available*
Testing		*Units on test were not considered for margin purposes*
Other		*n/a*
System State after NTC reductions		**Normal State** was anticipated throughout the day

ENDS.