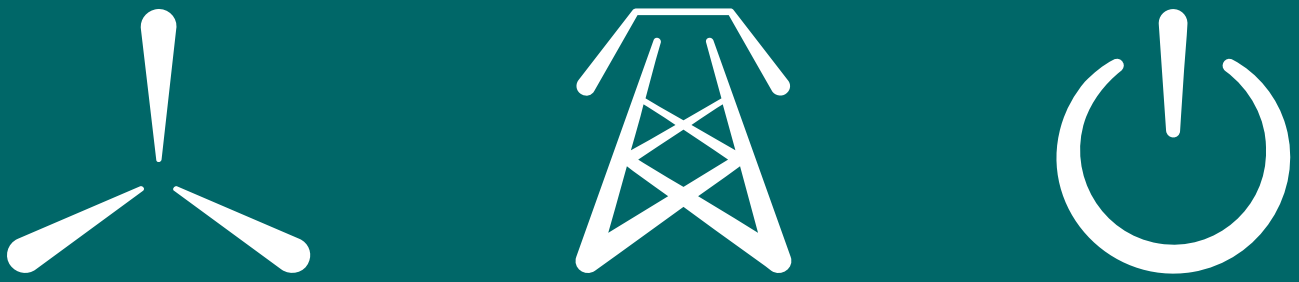
NTC Reduction: 27th May 2024



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Monday 27 May 2024

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	0	126	88	97	0	0	0	0	0	0	135	327	473	356	454	493

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal profile*
Renewable generation (Wind/PV)	•	Low forecast for morning and evening peaks
Plant availability (Conventional/BESS/DSU/TEG)	•	Several large units unavailable and a number of smaller units unavailable
Long notice units		*No units on long notice*
Energy-limited units (Hydro/DSU/BESS)		*DSU & batteries were considered in the margin over morning and evening peaks*
Transmission constraint	•	Small transmission constraint applied
Support from Northern Ireland	•	Very low support available at morning and evening peaks
TEG availability		*TEG units were available*
Testing		*Units on test were not considered for margin purposes*
Other		*n/a*
System State after NTC reductions		**Normal State** was anticipated throughout the day

ENDS.