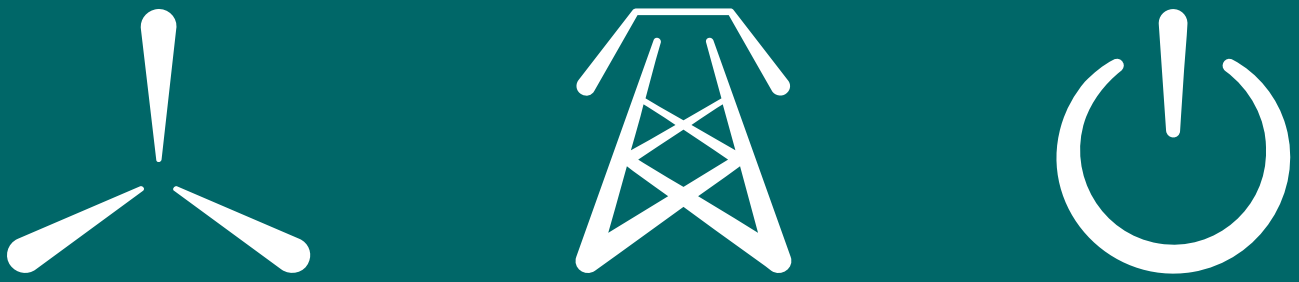
NTC Reduction: 19th May 2024



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Sunday 19 May 2024

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	197	333	415	448	311	352

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal profile (weekend)*
Renewable generation (Wind/PV)	•	Low forecast for morning peak, very low forecast for evening peak
Plant availability (Conventional/BESS/DSU/TEG)	•	Several large units unavailable and a number of smaller units unavailable
Long notice units		*No units on long notice*
Energy-limited units (Hydro/DSU/BESS)		*DSU & batteries were considered in the margin over evening peak*
Transmission constraint		*No transmission constraints*
Support from Northern Ireland	•	No support available at evening peak
TEG availability		*TEG units were available*
Testing		*Units on test were considered for margin purposes*
Other		*n/a*
System State after NTC reductions		**Normal State** was anticipated throughout the day

ENDS.