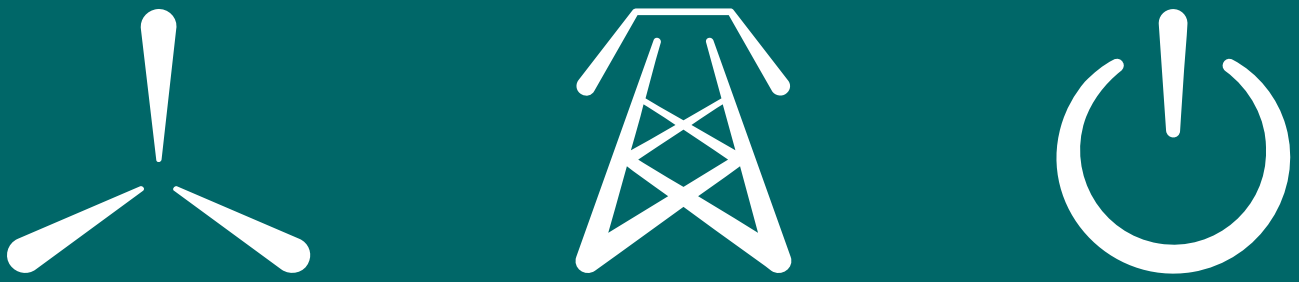
NTC Reduction: 13th May 2024



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Monday 13 May 2024

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	28	137	110	248

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal profile*
Renewable generation (Wind/PV)	•	Low forecast after 19:00
Plant availability (Conventional/BESS/DSU/TEG)	•	1 large unit unavailable after 22:00 and several small units unavailable throughout day
Long notice units	•	1 unit on long notice
Energy-limited units (Hydro/DSU/BESS)		*DSU & batteries were considered in the margin over evening peak and late at night*
Transmission constraint	•	Low transmission constraints due to high wind
Support from Northern Ireland	•	No support available at morning and evening peaks
TEG availability		*TEG units were available*
Testing		*Units on test were not considered for margin purposes*
Other		*n/a*
System State after NTC reductions		**Normal State** was anticipated throughout the day

ENDS.