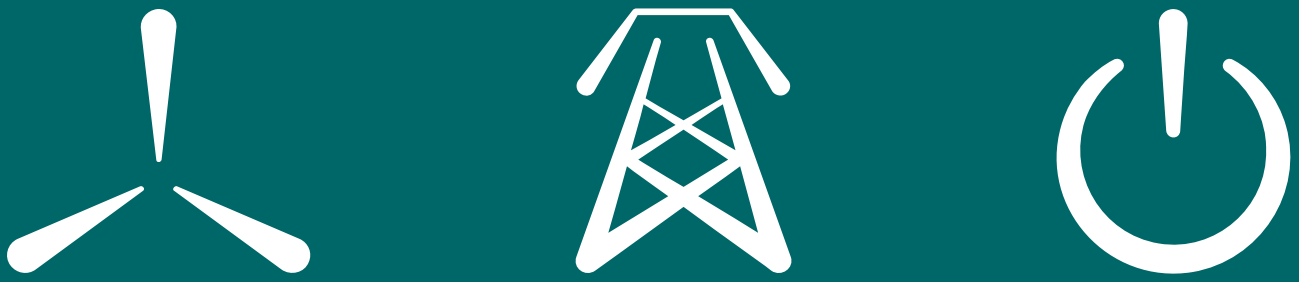
NTC Reduction: 10th May 2024



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Friday 10 May 2024

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	233	312	389	424	197	38	0	0	0	0	158	334	435	354	404	503

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal profile*
Renewable generation (Wind/PV)	•	Low forecast for morning and evening peaks
Plant availability (Conventional/BESS/DSU/TEG)		*1 large unit and a number of smaller units unavailable*
Long notice units		*No units on long notice*
Energy-limited units (Hydro/DSU/BESS)		*DSU & batteries were considered in the margin over morning and evening peaks*
Transmission constraint	•	1 large generator transmission constrained off
Support from Northern Ireland	•	No support available at morning and evening peaks
TEG availability		*TEG units were available*
Testing		*Units on test were not considered for margin purposes*
Other		*n/a*
System State after NTC reductions		**Normal State** was anticipated throughout the day

ENDS.