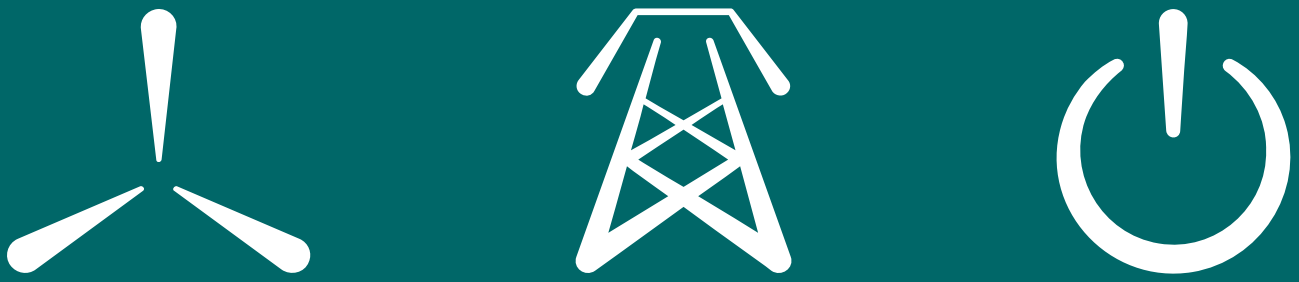
NTC Reduction: 9th May 2024



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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EirGrid

The Oval, 160 Shelbourne Road, Ballsbridge, Dublin D04 FW28
Telephone: +353 1 677 1700 | www.eirgrid.ie

NTC reductions

Reductions in EWIC NTC (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Thursday 9 May 2024

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	288	526	526	526	526	526	404	356	307	240	454	526	526	526	526	526	526

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal profile*
Renewable generation (Wind/PV)	•	Very low to low forecast throughout the day
Plant availability (Conventional/BESS/DSU/TEG)		*2 large units and a number of smaller units unavailable*
Long notice units		*No units on long notice*
Energy-limited units (Hydro/DSU/BESS)		*DSU & batteries were considered in the margin over morning and evening peaks*
Transmission constraint		*No significant constraints limiting generation*
Support from Northern Ireland	•	No support available throughout the day
TEG availability		*TEG units were available*
Testing		*Units on test were not considered for margin purposes*
Other		*n/a*
System State after NTC reductions		**Alert State** was anticipated at 21:00 (after consideration of TEG)

ENDS.