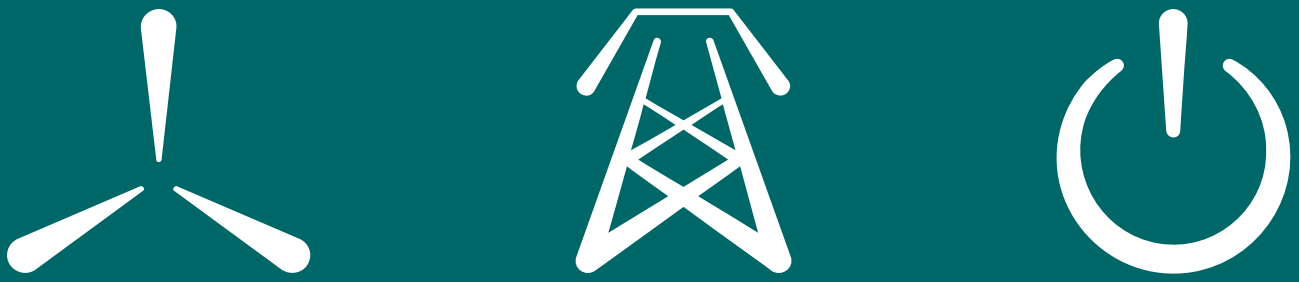
NTC Reduction: 8th May 2024



Interconnector Net Transfer Capacity Reductions

Ireland

This report is published within 5 working days after the day on which a reduction in Net Transfer Capacity (NTC) has been applied by the System Operator, pursuant to Section 6 of the SEMC Decision Paper on Compensation Arrangements for Net Transfer Capacity Reductions, SEM-24-025 of 28 March 2024 (link).

It is anticipated that the content of the report will evolve over the next months as the various actions in the SEMC decision are implemented.

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NTC reductions

Reductions in EWIC NCT (from rated capacity of 526 MW) for each hour of the day reported is shown below, together with the reasons for reducing the NTC.

Wednesday 8 May 2024

Hourly NTC reductions: **System Security**

Time (XX:00)	23	00	01	02	03	04	05	06	07	08	09	10	11	12	13	14	15	16	17	18	19	20	21	22
MW	0	0	0	0	0	0	0	0	168	216	149	121	0	0	0	0	0	0	116	163	0	249	302	88

Contributing factors (forecast)	Yes (•)	Additional information / reasons
Demand		*Normal seasonal profile*
Renewable generation (Wind/PV)	•	Very low to low forecast throughout the day
Plant availability (Conventional/BESS/DSU/TEG)		*2 large units and a number of smaller units unavailable*
Long notice units		*No units on long notice*
Energy-limited units (Hydro/DSU/BESS)		*DSU & batteries were considered in the margin over morning and evening peaks*
Transmission constraint		*No significant constraints limiting generation*
Support from Northern Ireland	•	No support available throughout the day from 07:00
TEG availability		*TEG units were available*
Testing	•	*Units on test were considered for margin purposes*
Other		*n/a*
System State after NTC reductions		**Normal State** was anticipated (after consideration of TEG)

ENDS.