EirGrid Monthly Availability Report

May 2026

Definitions

Availability: The maximum generation of electricity which generators can achieve during that period[1]

Forced: Any reduction in availability not approved in advance with the EirGrid Generation Outage Planning Team (including trips, outage overruns, urgent repairs, partial outages etc.)

Scheduled: Scheduled generator outage approved by EirGrid Generation Outage Planning Team

Ambient: Reduction in generator availability due to ambient temperature conditions

Forced Outage Rate (FOR): Forced % / (100% - Scheduled %)

How to contact us

General Queries

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[1] Based on EDIL (Electronic Dispatch Instruction Logger) declarations

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Table 1: Unit-by-Unit Average Monthly Availability Conventional Units – May 2026

Unit-by-Unit Average Monthly Availability						
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	82.8	3.2	10.2	3.8
	Seal Rock - SK4	83	88.7	0.0	8.3	3.1
Bord Gáis	Whitegate - WG1	444	96.5	0.1	0.0	3.5
Dublin Waste to Energy	DWTE - DW1	62	0.0	100.0	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	0.0	67.7	32.3	0.0
	Aghada - AT1	90	100.0	0.0	0.0	0.0
	Aghada - AT2	90	100.0	0.0	0.0	0.0
	Aghada - AT4	90	59.8	40.2	0.0	0.0
	Ardnacrusha - AA1	21	99.8	0.2	0.0	0.0
	Ardnacrusha - AA2	22	97.0	3.0	0.0	0.0
	Ardnacrusha - AA3	19	0.0	0.0	100.0	0.0
	Ardnacrusha - AA4	24	85.7	0.0	14.3	0.0
	Corduff - FG2	64	100.0	0.0	0.0	0.0
	Erne - ER1	10	100.0	0.0	0.0	0.0
	Erne - ER2	10	99.5	0.5	0.0	0.0
	Erne - ER3	23	95.7	4.3	0.0	0.0
	Erne - ER4	23	0.0	0.0	100.0	0.0
	Lee - LE1	15	0.0	29.6	70.4	0.0
	Lee - LE2	4	97.9	2.1	0.0	0.0
	Lee - LE3	8	0.0	100.0	0.0	0.0
	Liffey - LI1	15	0.0	0.0	100.0	0.0
	Liffey - LI2	15	0.0	0.0	100.0	0.0
	Liffey - LI4	4	100.0	0.0	0.0	0.0
	Liffey - LI5	4	99.8	0.2	0.0	0.0
	Poolbeg - PBA	240	63.2	1.2	34.6	1.0
	Poolbeg - PBB	236	33.3	56.5	10.0	0.2
	Poolbeg - PB7	64	100.0	0.0	0.0	0.0
	Ringsend - IS3	64	85.8	14.2	0.0	0.0
	Turlough Hill - TH1	73	99.1	0.9	0.0	0.0
	Turlough Hill - TH2	73	98.5	1.6	0.0	0.0
	Turlough Hill - TH3	73	100.0	0.0	0.0	0.0
	Turlough Hill - TH4	73	99.8	0.3	0.0	0.0
Edenderry Power Ltd	Edenderry - ED1	118	86.9	13.1	0.0	0.0
	Edenderry - ED3	58	100.0	0.0	0.0	0.0
	Edenderry - ED5	58	100.0	0.0	0.0	0.0
SSE Generation Ireland	Great Island - GI4	464	0.0	6.5	93.6	0.0
	Rhode - RP1	52	53.9	0.0	46.1	0.0
	Rhode - RP2	52	53.9	0.0	46.1	0.0
	Tawnaghmore - TP1	52	0.0	0.0	100.0	0.0
	Tawnaghmore - TP3	52	0.0	0.0	100.0	0.0
Indaver	Indaver - IW1	17	35.9	1.3	62.8	0.0
Synergen	Dublin Bay - DB1	415	96.8	0.0	0.0	3.3
Tynagh Energy Ltd	Tynagh - TYC	404	93.2	0.2	0.0	6.6
Viridian	Huntstown - HN2	402	95.2	0.0	0.0	4.8
	Huntstown - HNC	342	94.0	0.0	0.0	6.0
Kelwin	Kelwin - KZ3	2	93.4	6.6	0.0	0.0

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Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – May 2026

Unit-by-Unit Average Monthly Availability			
Company	Unit	Capacity	Monthly Availability %
Enel X	AE1	75	8.3
	AE2	13	28.0
	AE3	14	49.7
	AE4	24	25.1
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	35.6
	EN4	16	37.8
	EN5	6	0.0
	EN6	31	18.9
	EN8	24	37.5
	EN9	16	53.4
	EX1	21	0.0
DAE VPP	DP1	9	77.2
	DP2	22	36.6
	DP3	9	0.0
VIOTAS	EE1[1]	55	3.0
	EE2	25	25.7
	EE3	13	7.7
	EE4	16	17.2
	EE5	19	43.8
	EE6	14	24.0
	EE7	12	34.4
	EE8	10	18.2
	EE9	6	38.5
	VS2	46	28.9
	VS6	5	0.0
Endeco	EC1[2]	59	20.7
	EC2	13	20.0
	EC3	6	16.7
	EC4	6	36.6
	EC5[3]	23	16.3
Powerhouse	PG1	11	13.3
	PG2	5	29.0
	PG6	14	37.6
Aughinish Alumina	EB1	25	0.0
IPower ltd	IR1	7	15.0

[1] EE1 increased from 54 MW to 55 MW
[2] EC1 increased from 58 MW to 59 MW
[3] EC5 increased from 22 MW to 23 MW

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Table 3: Unit-by-Unit Average Monthly Availability Batteries – May 2026

Unit-by-Unit Average Monthly Availability					
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	100.0	0.0	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	95.6	4.4	0.0
	Kelwin – KZ4	27 (13.4 MWh)	92.2	7.8	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	99.9	0.1	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	82.1	17.9	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	100.0	0.0	0.0
	Aghada – AD4	75 (150 MWh)	100.0	0.0	0.0
	Kylemore – IH1	30 (60 MWh)	99.3	0.7	0.0
	Poolbeg - PB8	75 (150 MWh)	89.9	0.0	10.1
	Irishtown - IS2	30 (61.35 MWh)	74.4	11.3	14.3
Scottish Power	Gorman - GF1	50 (32.2 MWh)	100.0	0.0	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	97.2	2.8	0.0
	Gardnershill – GP1	9 (9.58 MWh)	96.2	3.8	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	100.0	0.0	0.0
	Lumcloon – LU2	50 (30.7 MWh)	100.0	0.0	0.0
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	100.0	0.0	0.0
	Shannonbridge - SI2	50 (30.7 MWh)	100.0	0.0	0.0
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	99.9	0.1	0.0

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Table 4: Unit-by-Unit Average Monthly Availability Interconnectors – May 2026

Unit-by-Unit Average Monthly Availability				
Unit	Capacity (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
EWIC	500	98.9	1.0	0.0
Greenlink	500	100.0	0.0	0.0

Table 5: Monthly Capacity-Weighted Average Availability – May 2026

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %	Monthly FOR (%)
Conventional	67.0	12.1	18.8	2.1	14.9
Battery	96.6	1.6	1.8	N/A	1.6
DSU	20.3	N/A	N/A	N/A	N/A
Interconnectors	99.5	0.5	0.0	N/A	0.5

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Table 6: Unit-by-Unit 365 Day Rolling Availability Conventional Units – June 2025 to May 2026

Unit-by-Unit 365 Day Rolling Availability						
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %	Yearly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	82.5	5.6	6.6	5.3
	Seal Rock - SK4	83	93.4	1.2	2.6	2.7
Bord Gáis	Whitegate - WG1	444	90.5	3.5	2.7	3.3
Dublin Waste to Energy	DWTE - DW1	62	82.0	18.0	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	71.9	15.0	9.1	4.1
	Aghada - AT1	90	92.8	4.5	2.0	0.7
	Aghada - AT2	90	94.5	4.8	0.0	0.7
	Aghada - AT4	90	92.7	6.4	0.0	0.8
	Ardnacrusha - AA1	21	98.8	1.2	0.0	0.0
	Ardnacrusha - AA2	22	39.4	29.0	31.6	0.0
	Ardnacrusha - AA3	19	84.3	3.2	12.5	0.0
	Ardnacrusha - AA4	24	77.0	21.8	1.2	0.0
	Corduff - FG2	64	100.0	0.0	0.0	0.0
	Erne - ER1	10	98.2	1.8	0.0	0.0
	Erne - ER2	10	99.4	0.6	0.0	0.0
	Erne - ER3	23	94.8	4.0	1.2	0.0
	Erne - ER4	23	0.0	58.7	41.3	0.0
	Lee - LE1	15	85.5	2.8	11.7	0.0
	Lee - LE2	4	94.0	0.4	5.6	0.0
	Lee - LE3	8	0.3	99.7	0.0	0.0
	Liffey - LI1	15	32.3	29.6	38.1	0.0
	Liffey - LI2	15	33.3	29.6	37.1	0.0
	Liffey - LI4	4	47.5	46.0	6.5	0.0
	Liffey - LI5	4	95.0	5.0	0.0	0.0
	Poolbeg - PBA	240	86.8	5.5	6.8	0.9
	Poolbeg - PBB	236	85.4	13.2	1.1	0.3
	Poolbeg - PB7	64	84.1	14.8	1.2	0.0
	Ringsend - IS3	64	96.2	2.9	0.9	0.0
	Turlough Hill - TH1	73	88.2	6.4	5.4	0.0
	Turlough Hill - TH2	73	84.4	10.2	5.4	0.0
	Turlough Hill - TH3	73	78.8	15.8	5.4	0.0
	Turlough Hill - TH4	73	88.3	6.3	5.4	0.0
Edenderry Power Ltd	Edenderry - ED1	118	67.8	21.0	11.2	0.0
	Edenderry - ED3	58	89.8	1.9	8.3	0.0
	Edenderry - ED5	58	90.3	0.3	9.4	0.0
SSE Generation Ireland	Great Island - GI4	464	79.2	10.3	8.0	2.5
	Rhode - RP1	52	88.7	0.6	10.7	0.0
	Rhode - RP2	52	88.5	1.0	10.5	0.0
	Tawnaghmore - TP1	52	76.5	4.6	18.9	0.0
	Tawnaghmore - TP3	52	68.8	12.4	18.9	0.0
Indaver	Indaver - IW1	17	87.2	2.0	10.8	0.0
Synergen	Dublin Bay - DB1	415	82.6	14.6	0.0	2.8
Tynagh Energy Ltd	Tynagh - TYC	404	65.4	29.5	0.0	5.2
Viridian	Huntstown - HN2	402	89.3	7.0	0.0	3.8
	Huntstown - HNC	342	88.2	6.3	0.1	5.5
Kelwin	Kelwin - KZ3	2	97.6	2.4	0.0	0.0

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Table 7: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – June 2025 to May 2026

Unit-by-Unit 365 Day Rolling Availability			
Company	Unit	Capacity	Yearly Availability %
Enel X	AE1	75	8.8
	AE2	13	26.6
	AE3	14	39.1
	AE4	24	23.6
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	36.4
	EN4	16	38.8
	EN5	6	0.0
	EN6	31	19.3
	EN8	24	30.1
	EN9	16	29.9
	EX1	21	0.0
DAE VPP	DP1	9	67.7
	DP2	22	34.2
	DP3	9	26.0
VIOTAS	EE1	55	9.1
	EE2	25	26.2
	EE3	13	10.8
	EE4	16	17.2
	EE5	19	51.3
	EE6	14	37.4
	EE7	12	21.9
	EE8	10	24.9
	EE9	6	26.8
	VS2	46	25.7
	VS6	5	0.0
Endeco	EC1	59	23.0
	EC2	13	30.5
	EC3	6	24.5
	EC4	6	35.5
	EC5	23	14.3
Powerhouse	PG1	11	15.8
	PG2	5	34.5
	PG6	14	38.7
Aughinish Alumina	EB1	25	1.1
IPower ltd	IR1	7	26.2

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Table 8: Unit-by-Unit 365 Day Rolling Availability Batteries – June 2025 to May 2026

Unit-by-Unit 365 Day Rolling Availability					
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	99.0	1.0	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	92.7	7.3	0.0
	Kelwin – KZ4	27 (13.4 MWh)	93.6	6.5	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	98.5	1.5	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	87.0	13.0	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	97.7	1.6	0.7
	Aghada – AD4	75 (150 MWh)	97.7	1.4	0.9
	Kylemore – IH1	30 (60 MWh)	97.9	1.2	0.9
	Poolbeg - PB8	75 (150 MWh)	97.8	1.3	0.9
	Irishtown - IS2	30 (61.35 MWh)	96.9	1.9	1.2
Scottish Power	Gorman - GF1	50 (32.2 MWh)	98.2	1.8	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	92.5	6.8	0.7
	Gardnershill – GP1	9 (9.58 MWh)	94.5	5.5	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	99.3	0.7	0.4
	Lumcloon – LU2	50 (30.7 MWh)	99.1	0.9	0.4
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	99.3	0.7	0.4
	Shannonbridge - SI2	50 (30.7 MWh)	99.2	0.8	0.4
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	87.7	12.3	0.0

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Table 9: Unit-by-Unit 365 Day Rolling Availability Interconnectors – June 2025 to May 2026

Unit-by-Unit 365 Day Rolling Availability				
Unit	Capacity (MW)	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
EWIC	500	94.1	4.0	1.9
Greenlink	500	99.8	0.1	0.1

Table 10: 365 Day Rolling System Total Average Availability – June 2025 to May 2026

	365 Day Availability %	365 Day Forced %	365 Day Scheduled %	365 Day Ambient %	365 Day FOR
Conventional	82.1	11.0	4.4	2.4	11.5
Battery	97.1	2.4	0.5	N/A	2.4
DSU	20.8	N/A	N/A	N/A	N/A
Interconnector	96.9	2.1	1.0	N/A	2.1

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