EirGrid Monthly Availability Report

March 2026

Definitions

Availability: The maximum generation of electricity which generators can achieve during that period[1]

Forced: Any reduction in availability not approved in advance with the EirGrid Generation Outage Planning Team (including trips, outage overruns, urgent repairs, partial outages etc.)

Scheduled: Scheduled generator outage approved by EirGrid Generation Outage Planning Team

Ambient: Reduction in generator availability due to ambient temperature conditions

Forced Outage Rate (FOR): Forced % / (100% - Scheduled %)

How to contact us

General Queries

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[1] Based on EDIL (Electronic Dispatch Instruction Logger) declarations

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Table 1: Unit-by-Unit Average Monthly Availability Conventional Units – March 2026

Unit-by-Unit Average Monthly Availability						
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	90.9	1.1	0.0	8.0
	Seal Rock - SK4	83	88.4	2.9	8.1	0.6
Bord Gáis	Whitegate - WG1	444	98.3	0.2	0.0	1.5
Dublin Waste to Energy	DWTE - DW1	62	92.6	7.4	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	85.2	11.4	0.0	3.4
	Aghada - AT1	90	88.8	0.0	11.2	0.0
	Aghada - AT2	90	100.0	0.0	0.0	0.0
	Aghada - AT4	90	100.0	0.0	0.0	0.0
	Ardnacrusha - AA1	21	100.0	0.0	0.0	0.0
	Ardnacrusha - AA2	22	100.0	0.0	0.0	0.0
	Ardnacrusha - AA3	19	98.1	1.9	0.0	0.0
	Ardnacrusha - AA4	24	100.0	0.0	0.0	0.0
	Corduff - FG2	64	100.0	0.0	0.0	0.0
	Erne - ER1	10	100.0	0.0	0.0	0.0
	Erne - ER2	10	100.0	0.0	0.0	0.0
	Erne - ER3	23	100.0	0.0	0.0	0.0
	Erne - ER4	23	0.0	0.0	100.0	0.0
	Lee - LE1	15	100.0	0.0	0.0	0.0
	Lee - LE2	4	72.1	0.0	27.9	0.0
	Lee - LE3	8	0.0	100.0	0.0	0.0
	Liffey - LI1	15	100.0	0.0	0.0	0.0
	Liffey - LI2	15	100.0	0.0	0.0	0.0
	Liffey - LI4	4	100.0	0.0	0.0	0.0
	Liffey - LI5	4	63.1	36.9	0.0	0.0
	Poolbeg - PBA	240	100.0	0.0	0.0	0.0
	Poolbeg - PBB	236	100.0	0.0	0.0	0.0
	Poolbeg - PB7	64	99.2	0.8	0.0	0.0
	Ringsend - IS3	64	99.4	0.6	0.0	0.0
	Turlough Hill - TH1	73	23.4	13.6	63.0	0.0
	Turlough Hill - TH2	73	23.4	13.6	63.0	0.0
	Turlough Hill - TH3	73	23.4	13.6	63.0	0.0
	Turlough Hill - TH4	73	23.4	13.6	63.0	0.0
Edenderry Power Ltd	Edenderry - ED1	118	67.2	19.7	13.2	0.0
	Edenderry - ED3	58	100.0	0.0	0.0	0.0
	Edenderry - ED5	58	100.0	0.0	0.0	0.0
SSE Generation Ireland	Great Island - GI4	464	98.3	0.0	0.0	1.7
	Rhode - RP1	52	100.0	0.0	0.0	0.0
	Rhode - RP2	52	100.0	0.0	0.0	0.0
	Tawnaghmore - TP1	52	100.0	0.0	0.0	0.0
	Tawnaghmore - TP3	52	100.0	0.0	0.0	0.0
Indaver	Indaver - IW1	17	100.0	0.0	0.0	0.0
Synergen	Dublin Bay - DB1	415	98.2	0.0	0.0	1.8
Tynagh Energy Ltd	Tynagh - TYC	404	93.4	0.0	0.0	6.6
Viridian	Huntstown - HN2	402	97.3	0.0	0.0	2.7
	Huntstown - HNC	342	95.9	0.0	0.0	4.1
Kelwin	Kelwin - KZ3	2	98.7	1.3	0.0	0.0

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Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – March 2026

Unit-by-Unit Average Monthly Availability			
Company	Unit	Capacity	Monthly Availability %
Enel X	AE1	75	13.7
	AE2	13	31.3
	AE3	14	41.1
	AE4	24	22.6
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	31.8
	EN4	16	33.8
	EN5	6	0.0
	EN6	31	20.4
	EN8	24	3.2
	EN9	16	47.2
	EX1	21	0.0
DAE VPP	DP1	9	67.6
	DP2	22	32.7
	DP3	9	53.5
VIOTAS	EE1	54	4.7
	EE2	25	25.3
	EE3	13	8.1
	EE4	16	19.6
	EE5	19	43.0
	EE6	14	47.0
	EE7	12	34.4
	EE8	10	17.4
	EE9	6	27.9
	VS2	46	28.3
	VS6	5	0.0
Endeco	EC1	58	27.2
	EC2	13	34.8
	EC3	6	16.7
	EC4	6	29.2
	EC5	22	16.3
	EC6	5	0.0
Powerhouse	PG1	11	13.3
	PG2	5	29.2
	PG6	14	30.8
Aughinish Alumina	EB1	25	0.0
IPower ltd	IR1	7	22.5

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Table 3: Unit-by-Unit Average Monthly Availability Batteries – March 2026

Unit-by-Unit Average Monthly Availability					
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	100.0	0.0	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	100.0	0.0	0.0
	Kelwin – KZ4	27 (13.4 MWh)	98.3	1.7	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	98.1	1.9	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	100.0	0.0	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	92.9	7.1	0.0
	Aghada – AD4	75 (150 MWh)	100.0	0.0	0.0
	Kylemore – IH1	30 (60 MWh)	100.0	0.0	0.0
	Poolbeg - PB8	75 (150 MWh)	89.9	10.1	0.0
	Irishtown - IS2	30 (61.35 MWh)	95.3	4.7	0.0
Scottish Power	Gorman - GF1	50 (32.2 MWh)	99.6	0.4	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	96.8	3.2	0.0
	Gardnershill – GP1	9 (9.58 MWh)	86.3	13.7	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	100.0	0.0	0.0
	Lumcloon – LU2	50 (30.7 MWh)	100.0	0.0	0.0
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	100.0	0.0	0.0
	Shannonbridge - SI2	50 (30.7 MWh)	100.0	0.0	0.0
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	99.2	0.9	0.0

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Table 4: Unit-by-Unit Average Monthly Availability Interconnectors – March 2026

Unit-by-Unit Average Monthly Availability				
Unit	Capacity (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
EWIC	500	100.0	0.0	0.0
Greenlink	500	100.0	0.0	0.0

Table 5: Monthly Capacity-Weighted Average Availability – March 2026

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %	Monthly FOR (%)
Conventional	90.7	2.6	4.8	1.9	2.8
Battery	97.8	2.2	0.0	N/A	2.2
DSU	20.7	N/A	N/A	N/A	N/A
Interconnectors	100.0	0.0	0.0	N/A	0.0

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Table 6: Unit-by-Unit 365 Day Rolling Availability Conventional Units – April 2025 to March 2026

Unit-by-Unit 365 Day Rolling Availability						
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %	Yearly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	83.1	5.5	6.5	4.9
	Seal Rock - SK4	83	90.5	4.1	2.6	2.8
Bord Gáis	Whitegate - WG1	444	87.3	6.7	2.7	3.2
Dublin Waste to Energy	DWTE - DW1	62	90.5	9.5	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	80.4	15.3	0.0	4.3
	Aghada - AT1	90	86.7	10.3	2.2	0.7
	Aghada - AT2	90	86.2	12.1	1.1	0.7
	Aghada - AT4	90	83.4	13.3	2.5	0.8
	Ardnacrusha - AA1	21	98.7	1.3	0.0	0.0
	Ardnacrusha - AA2	22	33.3	27.1	39.6	0.0
	Ardnacrusha - AA3	19	94.6	5.4	0.0	0.0
	Ardnacrusha - AA4	24	78.2	21.9	0.0	0.0
	Corduff - FG2	64	98.2	1.8	0.0	0.0
	Erne - ER1	10	97.0	1.9	1.2	0.0
	Erne - ER2	10	98.2	0.6	1.2	0.0
	Erne - ER3	23	95.3	3.6	1.2	0.0
	Erne - ER4	23	0.0	75.5	24.6	0.0
	Lee - LE1	15	96.9	0.3	2.8	0.0
	Lee - LE2	4	96.3	0.4	3.3	0.0
	Lee - LE3	8	7.0	86.3	6.7	0.0
	Liffey - LI1	15	30.9	29.6	39.5	0.0
	Liffey - LI2	15	31.9	29.6	38.5	0.0
	Liffey - LI4	4	30.8	57.3	11.9	0.0
	Liffey - LI5	4	92.9	7.1	0.0	0.0
	Poolbeg - PBA	240	91.2	5.4	2.4	1.0
	Poolbeg - PBB	236	91.3	8.4	0.0	0.3
	Poolbeg - PB7	64	82.1	16.7	1.2	0.0
	Ringsend - IS3	64	96.9	2.2	0.9	0.0
	Turlough Hill - TH1	73	92.5	1.9	5.6	0.0
	Turlough Hill - TH2	73	92.1	2.3	5.6	0.0
	Turlough Hill - TH3	73	74.3	17.8	8.0	0.0
	Turlough Hill - TH4	73	90.6	1.7	7.7	0.0
Edenderry Power Ltd	Edenderry - ED1	118	66.0	21.5	12.5	0.0
	Edenderry - ED3	58	89.8	1.9	8.3	0.0
	Edenderry - ED5	58	90.3	0.3	9.4	0.0
SSE Generation Ireland	Great Island - GI4	464	81.6	15.8	0.0	2.6
	Rhode - RP1	52	88.4	0.6	11.1	0.0
	Rhode - RP2	52	88.1	1.1	10.9	0.0
	Tawnaghmore - TP1	52	89.7	6.4	3.9	0.0
	Tawnaghmore - TP3	52	81.4	14.6	3.9	0.0
Indaver	Indaver - IW1	17	95.2	4.8	0.0	0.0
Synergen	Dublin Bay - DB1	415	80.6	16.7	0.0	2.7
Tynagh Energy Ltd	Tynagh - TYC	404	65.0	28.9	0.8	5.3
Viridian	Huntstown - HN2	402	14.8	0.0	3.5	3.3
	Huntstown - HNC	342	7.7	4.8	5.1	5.1
Kelwin	Kelwin - KZ3	2	98.4	1.6	0.0	0.0

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Table 7: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – April 2025 to March 2026

Unit-by-Unit 365 Day Rolling Availability			
Company	Unit	Capacity	Yearly Availability %
Enel X	AE1	75	8.2
	AE2	13	28.0
	AE3	14	40.4
	AE4	24	24.4
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	38.6
	EN4	16	41.0
	EN5	6	0.0
	EN6	31	19.3
	EN8	24	29.4
	EN9	16	28.9
	EX1	21	0.0
DAE VPP	DP1	9	66.4
	DP2	22	33.4
	DP3	9	30.8
VIOTAS	EE1	54	10.1
	EE2	25	27.6
	EE3	13	12.1
	EE4	16	17.4
	EE5	19	29.6
	EE6	14	38.7
	EE7	12	26.4
	EE8	10	27.7
	EE9	6	34.7
	VS2	46	23.3
	VS6	5	0.0
Endeco	EC1	58	22.6
	EC2	13	29.2
	EC3	6	27.5
	EC4	6	37.9
	EC5	22	13.6
	EC6	5	0.0
Powerhouse	PG1	11	16.0
	PG2	5	35.3
	PG6	14	39.0
Aughinish Alumina	EB1	25	1.6
IPower ltd	IR1	7	26.0

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Table 8: Unit-by-Unit 365 Day Rolling Availability Batteries – April 2025 to March 2026

Unit-by-Unit 365 Day Rolling Availability					
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	98.8	1.2	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	92.9	7.1	0.0
	Kelwin – KZ4	27 (13.4 MWh)	94.2	5.8	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	98.0	2.0	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	88.0	12.1	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	97.1	1.9	1.0
	Aghada – AD4	75 (150 MWh)	95.6	4.3	0.1
	Kylemore – IH1	30 (60 MWh)	97.9	1.1	0.9
	Poolbeg - PB8	75 (150 MWh)	98.6	1.3	0.0
	Irishtown - IS2	30 (61.35 MWh)	97.8	1.0	1.2
Scottish Power	Gorman - GF1	50 (32.2 MWh)	98.5	1.5	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	93.3	6.0	0.7
	Gardnershill – GP1	9 (9.58 MWh)	91.9	8.2	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	96.8	2.8	0.4
	Lumcloon – LU2	50 (30.7 MWh)	96.6	3.0	0.4
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	99.3	0.4	0.4
	Shannonbridge - SI2	50 (30.7 MWh)	99.2	0.4	0.4
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	87.6	12.4	0.0

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Table 9: Unit-by-Unit 365 Day Rolling Availability Interconnectors – April 2025 to March 2026

Unit-by-Unit 365 Day Rolling Availability				
Unit	Capacity (MW)	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
EWIC	500	90.8	7.9	1.3
Greenlink	500	99.1	0.8	0.1

Table 10: 365 Day Rolling System Total Average Availability – April 2025 to March 2026

	365 Day Availability %	365 Day Forced %	365 Day Scheduled %	365 Day Ambient %	365 Day FOR
Conventional	82.2	12.7	2.8	2.4	13.1
Battery	96.6	3.0	0.3	N/A	3.0
DSU	20.4	N/A	N/A	N/A	N/A
Interconnector	95.0	4.3	0.7	N/A	4.3

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