EirGrid Monthly Availability Report

February 2026

Definitions

Availability: The maximum generation of electricity which generators can achieve during that period[1]

Forced: Any reduction in availability not approved in advance with the EirGrid Generation Outage Planning Team (including trips, outage overruns, urgent repairs, partial outages etc.)

Scheduled: Scheduled generator outage approved by EirGrid Generation Outage Planning Team

Ambient: Reduction in generator availability due to ambient temperature conditions

Forced Outage Rate (FOR): Forced % / (100% - Scheduled %)

How to contact us

General Queries

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[1] Based on EDIL (Electronic Dispatch Instruction Logger) declarations

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Table 1: Unit-by-Unit Average Monthly Availability Conventional Units – February 2026

Unit-by-Unit Average Monthly Availability						
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	94.1	1.5	0.0	4.4
	Seal Rock - SK4	83	96.8	0.0	0.0	3.2
Bord Gáis	Whitegate - WG1	444	93.7	3.3	0.0	3.0
Dublin Waste to Energy	DWTE - DW1	62	89.0	11.0	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	95.0	0.0	0.0	5.0
	Aghada - AT1	90	75.0	25.0	0.0	0.0
	Aghada - AT2	90	91.5	8.5	0.0	0.0
	Aghada - AT4	90	100.0	0.0	0.0	0.0
	Ardnacrusha - AA1	21	100.0	0.0	0.0	0.0
	Ardnacrusha - AA2	22	100.0	0.0	0.0	0.0
	Ardnacrusha - AA3	19	100.0	0.0	0.0	0.0
	Ardnacrusha - AA4	24	100.0	0.0	0.0	0.0
	Corduff - FG2	64	100.0	0.0	0.0	0.0
	Erne - ER1	10	100.0	0.0	0.0	0.0
	Erne - ER2	10	100.0	0.0	0.0	0.0
	Erne - ER3	23	100.0	0.0	0.0	0.0
	Erne - ER4	23	0.0	0.0	100.0	0.0
	Lee - LE1	15	99.9	0.1	0.0	0.0
	Lee - LE2	4	100.0	0.0	0.0	0.0
	Lee - LE3	8	0.0	100.0	0.0	0.0
	Liffey - LI1	15	91.5	0.0	8.5	0.0
	Liffey - LI2	15	99.7	0.3	0.0	0.0
	Liffey - LI4	4	89.5	10.5	0.0	0.0
	Liffey - LI5	4	100.0	0.0	0.0	0.0
	Poolbeg - PBA	240	100.0	0.0	0.0	0.0
	Poolbeg - PBB	236	85.0	15.0	0.0	0.0
	Poolbeg - PB7	64	96.4	3.6	0.0	0.0
	Ringsend - IS3	64	99.9	0.1	0.0	0.0
	Turlough Hill - TH1	73	98.4	0.5	1.1	0.0
	Turlough Hill - TH2	73	98.4	0.5	1.1	0.0
	Turlough Hill - TH3	73	98.9	0.0	1.1	0.0
	Turlough Hill - TH4	73	98.9	0.0	1.1	0.0
Edenderry Power Ltd	Edenderry - ED1	118	82.0	18.0	0.0	0.0
	Edenderry - ED3	58	100.0	0.0	0.0	0.0
	Edenderry - ED5	58	100.0	0.0	0.0	0.0
SSE Generation Ireland	Great Island - GI4	464	90.8	7.2	0.0	2.0
	Rhode - RP1	52	100.0	0.0	0.0	0.0
	Rhode - RP2	52	100.0	0.0	0.0	0.0
	Tawnaghmore - TP1	52	100.0	0.0	0.0	0.0
	Tawnaghmore - TP3	52	100.0	0.0	0.0	0.0
Indaver	Indaver - IW1	17	99.8	0.2	0.0	0.0
Synergen	Dublin Bay - DB1	415	97.0	0.3	0.0	2.8
Tynagh Energy Ltd	Tynagh - TYC	404	93.3	0.1	0.1	6.5
Viridian	Huntstown - HN2	402	96.5	0.0	0.0	3.6
	Huntstown - HNC	342	91.2	3.8	0.0	5.0
Kelwin	Kelwin - KZ3	2	100.0	0.0	0.0	0.0

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Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – February 2026

Unit-by-Unit Average Monthly Availability			
Company	Unit	Capacity	Monthly Availability %
Enel X	AE1	75	8.5
	AE2	13	33.2
	AE3	14	34.4
	AE4	24	20.8
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	29.2
	EN4	16	30.8
	EN5	6	0.0
	EN6	31	18.7
	EN8	24	15.9
	EN9	16	46.2
	EX1	21	0.0
DAE VPP	DP1	9	82.6
	DP2	22	22.4
	DP3	9	8.6
VIOTAS	EE1	54	10.4
	EE2	25	26.4
	EE3	13	7.8
	EE4	16	18.2
	EE5	19	16.2
	EE6	14	19.7
	EE7	12	34.1
	EE8	10	21.4
	EE9	6	14.2
	VS2	46	27.1
	VS6	5	0.0
Endeco	EC1	58	26.9
	EC2	13	40.1
	EC3	6	16.7
	EC4	6	20.6
	EC5	22	14.1
	EC6	5	0.0
Powerhouse	PG1	11	13.2
	PG2	5	27.7
	PG6	14	41.7
Aughinish Alumina	EB1	25	0.0
IPower ltd	IR1	7	38.0

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Table 3: Unit-by-Unit Average Monthly Availability Batteries – February 2026

Unit-by-Unit Average Monthly Availability					
Company	Unit	Capacity	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	99.7	0.3	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	90.9	9.1	0.0
	Kelwin – KZ4	27 (13.4 MWh)	99.7	0.3	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	98.8	1.2	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	100.0	0.0	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	98.5	1.5	0.0
	Aghada – AD4	75 (150 MWh)	99.8	0.2	0.0
	Kylemore – IH1	30 (60 MWh)	99.9	0.1	0.0
	Poolbeg - PB8	75 (150 MWh)	100.0	0.0	0.0
	Irishtown - IS2	30 (61.35 MWh)	99.8	0.2	0.0
Scottish Power	Gorman - GF1	50 (32.2 MWh)	99.8	0.2	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	95.3	4.7	0.0
	Gardnershill – GP1	9 (9.58 MWh)	100.0	0.0	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	100.0	0.0	0.0
	Lumcloon – LU2	50 (30.7 MWh)	100.0	0.0	0.0
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	100.0	0.0	0.0
	Shannonbridge - SI2	50 (30.7 MWh)	100.0	0.0	0.0
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	98.3	1.7	0.0

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Table 4: Unit-by-Unit Average Monthly Availability Interconnectors – February 2026

Unit-by-Unit Average Monthly Availability				
Unit	Capacity (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %
EWIC	500	100.0	0.0	0.0
Greenlink	500	98.8	0.0	1.2

Table 5: Monthly Capacity-Weighted Average Availability – February 2026

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %	Monthly FOR (%)
Conventional	93.7	3.3	0.6	2.4	3.4
Battery	99.2	0.8	0.0	N/A	0.8
DSU	18.9	N/A	N/A	N/A	N/A
Interconnectors	99.4	0.0	0.6	N/A	0.0

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Table 6: Unit-by-Unit 365 Day Rolling Availability Conventional Units – March 2025 to February 2026

Unit-by-Unit 365 Day Rolling Availability						
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %	Yearly Ambient %
Aughinish Alumina Ltd	Seal Rock - SK3	83	82.8	5.4	7.2	4.6
	Seal Rock - SK4	83	91.1	4.1	1.9	2.8
Bord Gáis	Whitegate - WG1	444	87.3	6.7	2.7	3.2
Dublin Waste to Energy	DWTE - DW1	62	84.3	15.7	0.0	0.0
ESB Energy Ireland	Aghada - AD2	449	81.6	14.3	0.0	4.1
	Aghada - AT1	90	79.4	10.3	9.6	0.7
	Aghada - AT2	90	83.7	12.1	3.6	0.7
	Aghada - AT4	90	82.5	13.3	3.4	0.8
	Ardnacrusha - AA1	21	98.7	1.3	0.0	0.0
	Ardnacrusha - AA2	22	33.3	27.1	39.6	0.0
	Ardnacrusha - AA3	19	94.7	5.3	0.0	0.0
	Ardnacrusha - AA4	24	78.1	21.9	0.0	0.0
	Corduff - FG2	64	98.1	1.9	0.0	0.0
	Erne - ER1	10	96.6	2.2	1.2	0.0
	Erne - ER2	10	97.9	1.0	1.2	0.0
	Erne - ER3	23	94.1	4.7	1.2	0.0
	Erne - ER4	23	0.0	83.9	16.1	0.0
	Lee - LE1	15	96.9	0.3	2.8	0.0
	Lee - LE2	4	96.5	0.4	3.1	0.0
	Lee - LE3	8	15.2	78.1	6.7	0.0
	Liffey - LI1	15	30.9	29.6	39.5	0.0
	Liffey - LI2	15	31.9	29.6	38.5	0.0
	Liffey - LI4	4	22.3	65.8	11.9	0.0
	Liffey - LI5	4	95.6	4.4	0.0	0.0
	Poolbeg - PBA	240	91.1	5.5	2.4	1.0
	Poolbeg - PBB	236	91.2	8.5	0.0	0.3
	Poolbeg - PB7	64	82.4	16.5	1.1	0.0
	Ringsend - IS3	64	96.9	2.2	0.9	0.0
	Turlough Hill - TH1	73	96.0	1.2	2.8	0.0
	Turlough Hill - TH2	73	95.6	1.7	2.8	0.0
	Turlough Hill - TH3	73	79.2	18.1	2.8	0.0
	Turlough Hill - TH4	73	96.4	1.1	2.5	0.0
Edenderry Power Ltd	Edenderry - ED1	118	67.6	21.0	11.4	0.0
	Edenderry - ED3	58	89.8	1.9	8.3	0.0
	Edenderry - ED5	58	90.3	0.3	9.4	0.0
SSE Generation Ireland	Great Island - GI4	464	79.6	17.8	0.0	2.6
	Rhode - RP1	52	88.4	0.6	11.1	0.0
	Rhode - RP2	52	88.1	1.1	10.9	0.0
	Tawnaghmore - TP1	52	89.6	6.5	3.9	0.0
	Tawnaghmore - TP3	52	81.4	14.6	3.9	0.0
Indaver	Indaver - IW1	17	95.2	4.8	0.0	0.0
Synergen	Dublin Bay - DB1	415	77.9	19.5	0.0	2.6
Tynagh Energy Ltd	Tynagh - TYC	404	65.1	28.9	0.8	5.2
Viridian	Huntstown - HN2	402	73.5	23.3	0.0	3.3
	Huntstown - HNC	342	82.5	7.7	4.8	5.1
Kelwin	Kelwin - KZ3	2	98.4	1.6	0.0	0.0

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Table 7: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – March 2025 to February 2026

Unit-by-Unit 365 Day Rolling Availability			
Company	Unit	Capacity	Yearly Availability %
Enel X	AE1	75	7.7
	AE2	13	28.2
	AE3	14	41.7
	AE4	24	24.5
	AE5	16	0.0
	EN1	16	0.0
	EN2	17	0.0
	EN3	17	39.0
	EN4	16	41.5
	EN5	6	0.0
	EN6	31	19.2
	EN8	24	31.9
	EN9	16	28.2
	EX1	21	0.0
DAE VPP	DP1	9	66.0
	DP2	22	33.3
	DP3	9	30.8
VIOTAS	EE1	54	11.3
	EE2	25	26.9
	EE3	13	12.6
	EE4	16	17.5
	EE5	19	30.0
	EE6	14	39.4
	EE7	12	27.9
	EE8	10	29.4
	EE9	6	35.9
	VS2	46	21.9
	VS6	5	0.0
Endeco	EC1	58	22.0
	EC2	13	28.2
	EC3	6	28.5
	EC4	6	39.4
	EC5	22	13.4
	EC6	5	0.0
Powerhouse	PG1	11	16.2
	PG2	5	35.9
	PG6	14	40.3
Aughinish Alumina	EB1	25	2.0
IPower ltd	IR1	7	25.3

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Table 8: Unit-by-Unit 365 Day Rolling Availability Batteries – March 2025 to February 2026

Unit-by-Unit 365 Day Rolling Availability					
Company	Unit	Capacity	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
Low Carbon	Porterstown - PN1	30 (27 MWh)	98.7	1.3	0.0
Statkraft	Beenanaspuck and Tobertoreen – XT2	11 (5.66 MWh)	92.0	8.0	0.0
	Kelwin – KZ4	27 (13.4 MWh)	94.3	5.7	0.0
NTR	Gorey – OD1	9 (4.5 MWh)	98.1	1.9	0.0
Killala Community Wind Farm	Killala – KF2	11 (10.8 MWh)	87.2	12.8	0.0
ESB	Aghada – AD3	19 (37.1 MWh)	97.4	1.6	1.0
	Aghada – AD4	75 (150 MWh)	95.6	4.3	0.1
	Kylemore – IH1	30 (60 MWh)	97.7	1.4	0.9
	Poolbeg - PB8	75 (150 MWh)	99.5	0.5	0.0
	Irishtown - IS2	30 (61.35 MWh)	98.1	0.7	1.2
Scottish Power	Gorman - GF1	50 (32.2 MWh)	98.4	1.6	0.0
Innogy/RWE	Lisdrumdoagh - LF1	60 (26.280 MWh)	92.8	6.5	0.7
	Gardnershill – GP1	9 (9.58 MWh)	92.9	7.1	0.0
Lumcloon Power Limited	Lumcloon – LU1	50 (30.7 MWh)	96.8	2.8	0.4
	Lumcloon – LU2	50 (30.7 MWh)	96.6	3.0	0.4
Shannonbridge Power Limited	Shannonbridge - SI1	50 (30.7 MWh)	99.2	0.4	0.4
	Shannonbridge - SI2	50 (30.7 MWh)	99.2	0.4	0.4
Avonbeg	Avonbeg - AV1	16 (7.64 MWh)	87.2	12.8	0.0

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Table 9: Unit-by-Unit 365 Day Rolling Availability Interconnectors – March 2025 to February 2026

Unit-by-Unit 365 Day Rolling Availability				
Unit	Capacity (MW)	Yearly Availability %	Yearly Forced %	Yearly Scheduled %
EWIC	500	90.8	7.9	1.3
Greenlink	500	99.1	0.8	0.1

Table 10: 365 Day Rolling System Total Average Availability – March 2025 to February 2026

	365 Day Availability %	365 Day Forced %	365 Day Scheduled %	365 Day Ambient %	365 Day FOR
Conventional	81.2	13.8	2.7	2.3	14.2
Battery	96.7	3.0	0.3	N/A	3.0
DSU	20.5	N/A	N/A	N/A	N/A
Interconnector	95.0	4.3	0.7	N/A	4.3

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